

165 FERC ¶ 61,054  
FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

October 29, 2018

In Reply Refer To:  
Guardian Pipeline, L.L.C.  
Docket No. RP19-24-000

Guardian Pipeline, L.L.C.  
c/o ONEOK, Inc.  
100 West 5th Street  
Tulsa, OK 74103

Attention: Ron M. Mucci, Vice President  
Rates and Regulatory Affairs

Reference: Order Granting Interim Fuel Percentage Adjustment and Uncontested Tariff  
Waiver

Dear Mr. Mucci:

1. On October 1, 2018, Guardian Pipeline, L.L.C. (Guardian) filed a tariff record<sup>1</sup> reflecting its annual adjustment to its Transporter's Use Gas percentage. In addition to the tariff record referenced above, Guardian requests waiver of Section 32.4 of the General Terms and Conditions (GT&C) of Guardian's tariff, which prescribes the calculation used to derive the Transporter's Use Gas percentage. For good cause shown, the Commission grants the requested waiver and accepts the referenced tariff record effective November 1, 2018.

2. GT&C Section 32.4 describes the procedures for determining the Transporter's Use Gas percentage. Guardian states that the unadjusted tariff calculation in accordance with section 32.4 results in a negative (credit) Transporter's Use Gas percentage across its system. Guardian states that its customer activity systems do not currently support

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<sup>1</sup> Guardian Pipeline, L.L.C., FERC NGA Gas Tariff, Guardian FERC Gas Tariff, [Part 5.0, Statement of Rates, 34.0.0.](#)

application of a negative Transporter's Use Gas percentage and that the negative percentage could create difficulties for Guardian's customers when making nominations across its system and to interconnecting points. To avoid these difficulties, Guardian proposes a zero percent Transporter's Use Gas percentage. Guardian states that utilization of a zero percent Transporter's Use Gas percentage will ensure Guardian's customers ultimately receive a return of the over-recovered balance, as Guardian does not anticipate the gains reoccurring, and Guardian will continue to incur fuel use during the upcoming annual period while the Transporter's Use Gas percentage of zero percent is in effect.

3. Public notice of the filing was issued on October 2, 2018. Interventions and protests were due on or before October 15, 2018, as provided in section 154.210 of the Commission's regulations.<sup>2</sup> Pursuant to Rule 214,<sup>3</sup> all timely motions to intervene and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

4. The Commission accepts Guardian's proposed tariff record to effectuate the proposed adjustment to its Transporter's Use Gas percentage. The Commission finds that Guardian has shown good cause to grant the temporary and limited waiver of its tariff to maintain a Transporter's Use Gas percentage of zero. Accordingly, the Commission grants Guardian's unopposed request for limited waiver of Section 32.4 of its GT&C and accepts the proposed tariff record referenced above, effective November 1, 2018.

By direction of the Commission. Commissioner McIntyre is not voting on this letter order.

Kimberly D. Bose,  
Secretary.

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<sup>2</sup> 18 C.F.R. § 154.210 (2018).

<sup>3</sup> 18 C.F.R. § 385.214 (2018).

Document Content(s)

RP19-24-000.DOCX.....1-2



October 1, 2018

Ms. Kimberly D. Bose  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: Guardian Pipeline, L.L.C.  
Transporter's Use Gas Percentage Adjustment  
Docket No. RP19-24-000

Dear Ms. Bose:

Pursuant to section 154.403 of the Federal Energy Regulatory Commission's (Commission) Regulations, Guardian Pipeline, L.L.C. (Guardian) respectfully submits for filing and acceptance its annual adjustment to its Transporter's Use Gas percentage. Guardian submits the following tariff record of its FERC Gas Tariff, Volume No. 1, which is submitted to become effective November 1, 2018.

Part 5.0, Statement of Rates, v. 34.0.0<sup>1</sup>

**Statement of Nature, Reasons and Basis for the Proposed Changes**

The purpose of this filing is to revise the above referenced tariff record to reflect Guardian's annual adjustment to its Transporter's Use Gas percentage in accordance with Part 8, section 32 of the General Terms and Conditions of Guardian's FERC Gas Tariff. Additionally, Guardian requests a temporary and limited waiver of section 32.4, "Determination of the Current Transporter's Use Gas Percentage," of its GT&C, which prescribes the calculation used to derive the Transporter's Use Gas. The revised tariff record submitted herewith reflects a change in the Transporter's Use Gas percentage applicable under Guardian's Rate Schedule(s) FT-1, FT-2, IT-1, IT-2, and EAW from 0.01% to 0.00%. The workpapers attached hereto as Appendix A provide supporting calculations used in deriving the proposed percentage.

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<sup>1</sup> On October 1, 2018, in Docket No. RP19-2-000, Guardian filed a change to its Electric Power Cost Recovery Surcharge Adjustment (EPCR Surcharge) which modified its EPCR Surcharge in Part 5.0 of its Tariff. Because the EPCR Surcharge filing and the present filing are both proposed to be effective November 1, 2018, the attached tariff section in the present filing reflects the proposed EPCR Surcharge, which is pending with the Commission for approval.

**Proposed Temporary and Limited Waiver of Part 8, Section 32 of Guardian’s Tariff**

As noted above, Guardian respectfully requests a temporary and limited waiver of section 32.4, “Determination of the Current Transporter’s Use Gas Percentage,” of its GT&C, which prescribes the calculation used to derive the Transporter’s Use Gas. The unadjusted tariff calculation of the Transporter’s Use Gas in accordance with section 32.4 results in negative (credit) Transporter’s Use Gas percentage, as shown in Schedule 1 of the workpapers (Appendix A). Application of a credit Transporter’s Use Gas percentage in Guardian’s customer activity systems is not currently supported. Additionally, utilization of a negative Transporter’s Use Gas percentage could create difficulties for Guardian’s customers in making nominations across its system and to interconnecting points. To avoid both of these concerns and to keep the Transporter’s Use Gas percentage administratively manageable, Guardian proposes a Transporter’s Use Gas of zero (0) percent.

Utilization of a Transporter’s Use Gas of zero (0) percent will ensure Guardian’s customers receive a return of the over-recovered balance as Guardian does not anticipate the gains reoccurring. Guardian will continue to incur fuel use during the upcoming annual period while a Transporter’s Use Gas of zero (0) percent is in effect for its customers.

Further, granting the requested waiver is consistent with Commission precedent granting tariff waivers for holding the percentage or rate at zero, rather than allowing the percentage or rate to go negative.<sup>2</sup> Guardian requests that the Commission approve the temporary and limited waiver to its Tariff and approve the requested Transporter’s Use Gas percentage as noted above.

**Materials Enclosed**

In accordance with section 154.7 of the Commission’s Regulations, Guardian states that the following items are included in this filing:

- (1) an eTariff XML filing package containing the proposal in electronic format;
- (2) a transmittal letter in PDF format which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission’s Regulations;
- (3) Appendix A – the workpapers providing supporting calculations used in deriving the proposed percentage;

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<sup>2</sup> The Commission has previously found that holding reimbursement rates at zero rather than implementing negative overall reimbursement rates is reasonable as long as the over-recovered amount is eventually returned to the shippers. See *Columbia Gulf Transmission Co.*, 132 FERC ¶ 61,134, at P 43 (2010); *Midcontinent Express Pipeline LLC*, 153 FERC ¶ 61,251, at P 8 (2015); *ETC Tiger Pipeline, LLC*, 151 FERC ¶ 61,181, at P 8 (2015); *Viking Gas Transmission Co.*, 157 FERC ¶ 61,071, at P 7 (2016); *Viking Gas Transmission Co.*, 158 FERC ¶ 62,246 (2017); *Viking Gas Transmission Co.*, 162 FERC ¶ 61,268 (2018).

- (4) Appendix B – a clean version of the tariff record in PDF format for publishing in eLibrary; and
- (5) Appendix C – a marked version of the tariff record in PDF format for publishing in eLibrary.

### **Proposed Effective Date**

Pursuant to section 154.7(a)(3) of the Commission's Regulations, Guardian respectfully requests that the tariff record submitted herewith be approved effective November 1, 2018, which date is at least thirty (30) days after receipt of this filing by the Commission. In accordance with section 154.7(a)(9) of the Commission's Regulations, Guardian hereby files a motion to place the proposed tariff record into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

### **Waivers**

Pursuant to section 154.7(a)(7) of the Commission's Regulations, Guardian has not identified any waivers of the Commission's Regulations needed to permit its filing to become effective as proposed; however, Guardian respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff record may be made effective as proposed.

### **Service and Correspondence**

In accordance with section 154.208 of the Commission's Regulations, the undersigned certifies that a copy of this filing has been served electronically on Guardian's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's Regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Guardian's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Ms. Kimberly D. Bose  
October 1, 2018  
Page 4 of 4

It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Denise Adams Director, Rates and Regulatory Compliance ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: denise.adams@oneok.com	Lisa Nishimuta Managing Attorney, Interstate Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com
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Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Respectfully submitted,

/s/ Ron M. Mucci

Ron M. Mucci  
Vice President, Rates and Regulatory Affairs  
ONEOK, Inc.  
100 West 5th Street  
Tulsa, Oklahoma 74103

Attachments

# Appendix A

## Workpapers



Schedule 1

Guardian Pipeline, L.L.C.  
Transporter's Use Gas Percentage  
Effective November 1, 2018

<u>Line No.</u>	<u>Description</u>	<u>Currently Effective ( a )</u>	<u>Adjustment ( b )</u>	<u>Effective November 1, 2018 ( c )</u>
1	Transporter's Use Gas Percentage	<u>0.01%</u>	<u>-0.12%</u>	<u>-0.11%</u>
2	Requested Transporter's Use Gas Percentage			<u>0.00%</u>

**Guardian Pipeline, L.L.C.**  
**Calculation of Transporter's Use Gas Percentage**  
**Effective November 1, 2018**

<u>Line No.</u>	<u>Description</u>	<u>Percent</u>
		( a )
1	Fuel Usage	0.27%
2	LAUF	<u>-0.20%</u>
3	Total Usage	0.07%
4	Deferred Use Account Surcharge	<u>-0.18%</u>
5	Total Transporter's Use Gas Percentage	<u><u>-0.11%</u></u>

**Guardian Pipeline, L.L.C.**  
**Estimated Fuel Use**  
**Effective November 1, 2018**

Line No.	Description	Daily ( a )	Monthly ( b )	Annual ( c )
1	Estimated Throughput (MMBTU)	<u>283,619</u>	<u>8,626,730</u>	<u>103,520,756</u>
2	Estimated Fuel (MMBTU)			
3	November-18	737	22,105	
4	December-18	1,413	43,799	
5	January-19	1,826	56,592	
6	February-19	1,708	47,816	
7	March-19	998	30,946	
8	April-19	1,332	39,965	
9	May-19	359	11,119	
10	June-19	124	3,726	
11	July-19	34	1,051	
12	August-19	196	6,084	
13	September-19	191	5,733	
14	October-19	<u>377</u>	<u>11,688</u>	
15	Total Estimated Fuel	<u>775</u>	<u>23,385</u>	<u>280,624</u> <sup>1/</sup>
16	Fuel Percentage			<u>0.27%</u>

<sup>1/</sup> Estimates are based on 12 months historical usage adjusted for terminated and projected contracts.

**Guardian Pipeline, L.L.C.**  
**Annual Deferred Use Gas Surcharge**  
**Effective November 1, 2018**

<u>Line No.</u>	<u>Description</u>	<u>MMBTU</u>	<u>Percent</u>
		( a )	( b )
1	Deferred Use Gas Account Balance @ 8/31/18	<u>(184,322)</u>	
2	Estimated Transportation Quantities (11/01/18 - 10/31/19)	<u>103,520,756</u>	
3	Annual Deferred Use Gas Surcharge		<u>-0.18%</u>

**Guardian Pipeline, L.L.C.**  
**Deferred Use Gas Account**  
**Company Use Fuel and Lost and Unaccounted For (LAUF) Gas**  
**Balance as of August 31, 2018**

Line No.	Description	Total			Balance (+) Due GPL (-) Due Customer (d)
		Fuel Usage (a)	Fuel Recovery (b)	Deferral (+) Due GPL (-) Due Customer (c)	
1	Filed balance as of August 31, 2017				(201,017)
2	Adjustment			-	-
3	September-17	(5,606)	16,147	(21,753)	(222,770)
4	October-17	20,891	28,288	(7,397)	(230,167)
5	November-17	14,841	683	14,158	(216,009)
6	December-17	18,502	1,467	17,035	(198,974)
7	January-18	25,746	1,843	23,903	(175,071)
8	February-18	48,227	1,446	46,781	(128,290)
9	March-18	7,845	1,015	6,830	(121,460)
10	April-18	52,943	1,253	51,690	(69,770)
11	May-18	(63,423)	363	(63,786)	(133,556)
12	June-18	(26,060)	222	(26,282)	(159,838)
13	July-18	(28,256)	265	(28,521)	(188,359)
14	August-18	4,339	302	4,037	(184,322)
15					
16					
17					
18					
19	Balance as of August 31, 2018				<u>(184,322)</u>

**Guardian Pipeline, L.L.C.**  
**Lost and Unaccounted For (LAUF) Gas**  
**(MMBTU)**  
**Effective November 1, 2018**

<u>Line No.</u>	<u>Description</u>	<u>Gain (-) / Loss (+)</u> <u>LAUF</u>	<u>Receipts</u>	<u>Percent</u>
		( a )	( b )	( c )
1	September-17	(11,339)	3,098,051	
2	October-17	9,203	5,434,990	
3	November-17	(7,264)	8,112,490	
4	December-17	(25,297)	15,135,632	
5	January-18	(30,846)	18,234,959	
6	February-18	411	14,586,556	
7	March-18	(23,101)	11,122,544	
8	April-18	12,978	13,528,667	
9	May-18	(74,542)	4,434,783	
10	June-18	(29,786)	2,977,737	
11	July-18	(29,307)	3,259,872	
12	August-18	(1,745)	3,594,475	
13		<u>(210,635)</u>	<u>103,520,756</u>	
14				
15	LAUF Gas Percentage			<u>-0.20%</u>
16	Projected LAUF Gas Percentage			<u>-0.20%</u>

**Guardian Pipeline, L.L.C.**  
**Estimated Quantities**  
**November 1, 2018 through October 31, 2019**  
**(MMBTU)**

<u>Line No.</u>	<u>Month</u>	<u>Quantities</u>
( a )		( b )
1	November-18	8,112,490
2	December-18	15,135,632
3	January-19	18,234,959
4	February-19	14,586,556
5	March-19	11,122,544
6	April-19	13,528,667
7	May-19	4,434,783
8	June-19	2,977,737
9	July-19	3,259,872
10	August-19	3,594,475
11	September-19	3,098,051
12	October-19	<u>5,434,990</u>
13	Total	103,520,756
14	Adjustment	<u>-</u>
15	Estimated Quantities	<u><u>103,520,756</u></u> <sup>1/</sup>

<sup>1/</sup> Estimates are based on 12 months historical throughput adjusted for terminated and projected contracts.

# Appendix B

## Clean Tariff Record



STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule	Base Rate Per Dth	Electric Power Cost Recovery Rate	Rate After Adjustment	Transporter's Use Gas
Firm Transportation Services:(1)				
Rate Schedule FT-1				
Max Monthly Reservation Rate	\$ 4.6641	-	\$4.6641	-
Min Monthly Reservation Rate	0.0000	-	0.0000	-
Max Usage Rate	0.0000	0.0208	0.0208	0.00 %
Min Usage Rate	0.0000	0.0208	0.0208	0.00 %
Max Daily Overrun Rate	0.1533	0.0208	0.1741	0.00 %
Min Daily Overrun Rate	0.0000	0.0208	0.0208	0.00 %
Rate Schedule FT-2				
Max Monthly Reservation Rate	\$ 6.7032	-	\$ 6.7032	-
Min Monthly Reservation Rate	0.0000	-	0.0000	-
Max Usage Rate	0.0000	0.0208	0.0208	0.00 %
Min Usage Rate	0.0000	0.0208	0.0208	0.00 %
Max Daily Overrun Rate	0.2205	0.0208	0.2413	0.00 %
Min Daily Overrun Rate	0.0000	0.0208	0.0208	0.00 %

(1) Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule	Base Rate Per Dth	Electric Power Cost Recovery Rate	Rate After Adjustment	Transporter's Use Gas
Interruptible Transportation Services:(1)				
Rate Schedule IT-1				
Max Usage Rate	0.1533	0.0208	0.1741	0.00 %
Min Usage Rate	0.0000	0.0208	0.0208	0.00 %
Max Daily Overrun Rate	0.1533	0.0208	0.1741	0.00 %
Min Daily Overrun Rate	0.0000	0.0208	0.0208	0.00 %
Rate Schedule IT-2				
Max Usage Rate	0.2205	0.0208	0.2413	0.00 %
Min Usage Rate	0.0000	0.0208	0.0208	0.00 %
Max Daily Overrun Rate	0.2205	0.0208	0.2413	0.00 %
Min Daily Overrun Rate	0.0000	0.0208	0.0208	0.00 %

(1) Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule	Base Rate Per Dth	Electric Power Cost Recovery Rate	Rate After Adjustment	Transporter's Use Gas
Enhanced Aggregation and Wheeling Service:				
Rate Schedule EAW Firm Service				
Max Monthly Reservation Rate	\$ 0.2778	-	\$ 0.2778	-
Min Monthly Reservation Rate	0.0000	-	0.0000	-
Max Usage Rate	0.0000	-	0.0000	0.00 % (1)
Min Usage Rate	0.0000	-	0.0000	0.00 % (1)
Max Overrun Rate	0.0091	-	0.0091	0.00 % (1)
Min Overrun Rate	0.0000	-	0.0000	0.00 % (1)
Interruptible Service				
Max Usage Rate	\$ 0.0091	-	\$ 0.0091	0.00 % (1)
Min Usage Rate	0.0000	-	0.0000	0.00 % (1)
Parking and Lending Services:				
Rate Schedule PAL				
NPL Service				
Max Daily Usage Rate	\$ 0.1533	-	\$ 0.1533	-
Min Daily Usage Rate	0.0000	-	0.0000	-
RPL Service				
Max Daily Reservation Rate	\$0.1533	-	\$0.1533	-
Min Daily Reservation Rate	0.0000	-	0.0000	-
Market Aggregation Service:				
Rate Schedule MA				
Max Rate	\$ 0.0200	-	\$ 0.0200	-
Min Rate	0.0000	-	0.0000	-

(1) Applies to quantities received from a Low Pressure Receipt Point

STATEMENT OF RATES

APPLICABLE TO RATE SCHEDULES CONTAINED  
IN FERC GAS TARIFF VOLUME NO. 1

Description	Recourse Rate
Rate Schedule OSS (\$/Dth)	
Maximum Monthly Reservation Rate	\$ 0.0925
Maximum Injection Usage Rate	\$ 0.0160
Maximum Withdrawal Usage Rate	\$ 0.0000
Rate Schedule LBS (\$/Dth)	
Maximum Monthly Reservation Rate	\$ 0.0925
Maximum Injection Usage Rate	\$ 0.0160
Maximum Withdrawal Usage Rate	\$ 0.0000

Appendix C  
Marked Tariff Record

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule	Base Rate Per Dth	Electric Power Cost Recovery Rate	Rate After Adjustment	Transporter's Use Gas
Firm Transportation Services:(1)				
Rate Schedule FT-1				
Max Monthly Reservation Rate	\$ 4.6641	-	\$4.6641	-
Min Monthly Reservation Rate	0.0000	-	0.0000	-
Max Usage Rate	0.0000	0.0208	0.0208	<del>0.010.00</del> %
Min Usage Rate	0.0000	0.0208	0.0208	<del>0.010.00</del> %
Max Daily Overrun Rate	0.1533	0.0208	0.1741	<del>0.010.00</del> %
Min Daily Overrun Rate	0.0000	0.0208	0.0208	<del>0.010.00</del> %
Rate Schedule FT-2				
Max Monthly Reservation Rate	\$ 6.7032	-	\$ 6.7032	-
Min Monthly Reservation Rate	0.0000	-	0.0000	-
Max Usage Rate	0.0000	0.0208	0.0208	<del>0.010.00</del> %
Min Usage Rate	0.0000	0.0208	0.0208	<del>0.010.00</del> %
Max Daily Overrun Rate	0.2205	0.0208	0.2413	<del>0.010.00</del> %
Min Daily Overrun Rate	0.0000	0.0208	0.0208	<del>0.010.00</del> %

(1) Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Firm Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule	Base Rate Per Dth	Electric Power Cost Recovery Rate	Rate After Adjustment	Transporter's Use Gas
Interruptible Transportation Services:(1)				
Rate Schedule IT-1				
Max Usage Rate	0.1533	0.0208	0.1741	<del>0.010.00</del> %
Min Usage Rate	0.0000	0.0208	0.0208	<del>0.010.00</del> %
Max Daily Overrun Rate	0.1533	0.0208	0.1741	<del>0.010.00</del> %
Min Daily Overrun Rate	0.0000	0.0208	0.0208	<del>0.010.00</del> %
Rate Schedule IT-2				
Max Usage Rate	0.2205	0.0208	0.2413	<del>0.010.00</del> %
Min Usage Rate	0.0000	0.0208	0.0208	<del>0.010.00</del> %
Max Daily Overrun Rate	0.2205	0.0208	0.2413	<del>0.010.00</del> %
Min Daily Overrun Rate	0.0000	0.0208	0.0208	<del>0.010.00</del> %

(1) Pursuant to Section 31 of the General Terms and Conditions, the maximum and minimum Interruptible Transportation Usage Rates and Overrun Rates shall be increased to include the Commission-authorized Annual Charge Adjustment as published on the Commission's web site located at <http://www.ferc.gov>.

STATEMENT OF RATES

(Rates Per Dekatherm)

Rate Schedule	Base Rate Per Dth	Electric Power Cost Recovery Rate	Rate After Adjustment	Transporter's Use Gas
Enhanced Aggregation and Wheeling Service:				
Rate Schedule EAW				
Firm Service				
Max Monthly Reservation Rate	\$ 0.2778	-	\$ 0.2778	-
Min Monthly Reservation Rate	0.0000	-	0.0000	-
Max Usage Rate	0.0000	-	0.0000	<del>0.01</del> 0.00 % (1)
Min Usage Rate	0.0000	-	0.0000	<del>0.01</del> 0.00 % (1)
Max Overrun Rate	0.0091	-	0.0091	<del>0.01</del> 0.00 % (1)
Min Overrun Rate	0.0000	-	0.0000	<del>0.01</del> 0.00 % (1)
Interruptible Service				
Max Usage Rate	\$ 0.0091	-	\$ 0.0091	<del>0.01</del> 0.00 % (1)
Min Usage Rate	0.0000	-	0.0000	<del>0.01</del> 0.00 % (1)
Parking and Lending Services:				
Rate Schedule PAL				
NPL Service				
Max Daily Usage Rate	\$ 0.1533	-	\$ 0.1533	-
Min Daily Usage Rate	0.0000	-	0.0000	-
RPL Service				
Max Daily Reservation Rate	\$0.1533	-	\$0.1533	-
Min Daily Reservation Rate	0.0000	-	0.0000	-
Market Aggregation Service:				
Rate Schedule MA				
Max Rate	\$ 0.0200	-	\$ 0.0200	-



Min Rate		0.0000		-		0.0000		-
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(1) Applies to quantities received from a Low Pressure Receipt Point

STATEMENT OF RATES

APPLICABLE TO RATE SCHEDULES CONTAINED  
IN FERC GAS TARIFF VOLUME NO. 1

Description	Recourse Rate
Rate Schedule OSS (\$/Dth)	
Maximum Monthly Reservation Rate	\$ 0.0925
Maximum Injection Usage Rate	\$ 0.0160
Maximum Withdrawal Usage Rate	\$ 0.0000
Rate Schedule LBS (\$/Dth)	
Maximum Monthly Reservation Rate	\$ 0.0925
Maximum Injection Usage Rate	\$ 0.0160
Maximum Withdrawal Usage Rate	\$ 0.0000