

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
Letter Order Pursuant to § 375.307
Guardian Pipeline, L.L.C.
Docket Nos. RP19-312-000
RP19-313-000

December 13, 2018

Guardian Pipeline, L.L.C.
c/o ONEOK, Inc.
100 West 5th Street
Tulsa, OK 74103

Attention: Ron M. Mucci, Vice President
Rates and Regulatory Affairs

Reference: Non-Conforming Negotiated Rate Agreements

Dear Mr. Mucci:

On November 27, 2018, Guardian Pipeline, L.L.C. (Guardian) filed tariff records¹ in the above captioned proceedings to reflect revisions to two non-conforming negotiated rate agreements and to reflect the removal of a non-conforming negotiated rate agreement from its current location in Guardian's Tariff Volume No. 1 due its relocation to Guardian's Tariff Volume No. 1A.² Waiver of the Commission's 30-day notice requirement is granted and the tariff records listed in the Appendix are accepted effective December 1, 2018, as requested.

Public notice of the filings was issued on November 28, 2018. Interventions and protests were due as provided in section 154.210 of the Commission's regulations (18 C.F.R § 154.210 (2018)). Pursuant to Rule 214 (18 C.F.R. § 385.214 (2018)), all timely filed motions to intervene and any unopposed motion to intervene out-of-time filed

¹ See Appendix.

² On November 28, 2018, Guardian filed an errata in Docket No. RP19-312-000 correcting and clarifying rate descriptions within its filing.

before the issuance date of this order are granted. Granting late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This acceptance for filing shall not be construed as a waiver of the requirements of section 7 of the Natural Gas Act, as amended; nor shall it be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your tariff; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your company.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2018).

Issued by: Marsha K. Palazzi, Director, Division of Pipeline Regulation

Docket Nos. RP19-312-000 and RP19-313-000

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Appendix

Guardian Pipeline, L.L.C.
FERC NGA Gas Tariff
Guardian Agreements

Tariff records accepted effective December 1, 2018:

Docket No. RP18-312-000

[Part 2.0, Summary of Agreements, 59.0.0](#)

[Part 3.2, Wisconsin Electric Power Company RT0183 Amendment 6, 1.0.0](#)

[Part 10.0, Wisconsin Gas LLC FT0001, 8.0.0](#)

[Part 10.1, Wisconsin Gas LLC Executed Agreement FT0001, 8.0.0](#)

[Part 10.2, Wisconsin Gas LLC FT0001 Amendment 14, 0.0.0](#)

Guardian Pipeline, L.L.C.
FERC NGA Gas Tariff
Guardian FERC Gas Tariff

Tariff record accepted effective December 1, 2018:

Docket No. RP18-313-000

[Part 6.0, Statement of Negotiated Rates, 7.0.0](#)

Document Content(s)

RP19-312-000 and RP19-313-000.DOCX.....1-3



November 27, 2018

Ms. Kimberly D. Bose
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Guardian Pipeline, L.L.C.
Tariff Volume No. 1
Non-Conforming and Negotiated Rate
Docket No. RP19-313-000

Dear Ms. Bose:

Pursuant to section 4 of the Natural Gas Act and Part 154 of the Federal Energy Regulatory Commission's (Commission) regulations, Guardian Pipeline, L.L.C. (Guardian) respectfully submits for filing and acceptance the tariff records listed below as part of its FERC Gas Tariff, Volume No. 1 (Tariff). The proposed tariff revisions are submitted to become effective December 1, 2018.

Part 6.0, Statement of Negotiated Rates, v. 7.0.0

Statement of Nature, Reasons and Basis for the Proposed Changes

Guardian is filing to move the entirety of its documentation of Agreement No. FT0001, (Agreement No. FT0001), from its current location in Guardian's Tariff, Volume No. 1, to Guardian's Tariff, Volume No. 1A, for administrative ease in making future filings. Pursuant to section 154.1(d) of the Commission's regulations,¹ Guardian is simultaneously filing an amendment to its non-conforming and negotiated rate service agreement under Rate Schedule FT-1, Agreement No. FT0001, for inclusion in its Tariff, Volume No. 1A.²

¹ 18 C.F.R. § 154.1(d) (2018).

² On November 27, 2018, in Docket No. RP19-312-000, Guardian filed an amendment to its non-conforming and negotiated rate service agreement under Rate Schedule FT-1, Agreement No. FT0001, for inclusion in its Tariff Volume 1A. The incorporation of both the previously approved FT0001 and Amendment 14 in Guardian's Tariff Volume 1A and the removal of FT0001 from Guardian's Tariff Volume 1 eliminates the need for duplicative filings in both Tariff Volume 1A and Tariff Volume 1 in the event of future amendments to FT0001. Pending Commission approval, the amendment filing and the present filing are both proposed to be effective December 1, 2018.

Materials Enclosed

In accordance with section 154.7 of the Commission's regulations, the following items are included in this filing:

1. an eTariff XML filing package containing the proposal in electronic format;
2. a transmittal letter in PDF format, which incorporates the Statement of Nature, Reasons and Basis for the filing required by section 154.7(a)(6) of the Commission's regulations;
3. Appendix A – a clean version of the tariff records in PDF format for publishing in eLibrary; and
4. Appendix B – a marked version of the tariff records in PDF format for publishing in eLibrary.

Proposed Effective Date

Pursuant to section 154.7(a)(3) of the Commission's regulations, Guardian respectfully requests that the tariff records submitted herewith be approved by the Commission effective December 1, 2018. In accordance with section 154.7(a)(9) of the Commission's regulations, Guardian hereby files a motion to place the proposed tariff records into effect at the end of any suspension period if one is so ordered by the Commission in this proceeding.

Waivers

Pursuant to section 154.7(a)(7) of the Commission's regulations, Guardian respectfully requests that the Commission grant a waiver to its 30-day notice requirement found in sections 154.207 and 154.602 of the Commission's regulations. Guardian has not identified any additional waivers of the Commission's regulations needed to permit its filing to become effective as proposed; however, Guardian respectfully requests that, should the Commission determine that any such waivers are required, the Commission grant such waivers as are necessary in order that the revised tariff records may be made effective as proposed.

Service and Correspondence

In accordance with section 154.208 of the Commission's regulations, the undersigned certifies that a copy of this filing has been served electronically on Guardian's customers and affected state regulatory commissions. A paper copy of this filing may only be served if a customer has been granted waiver of electronic service pursuant to Part 390 of the Commission's regulations. In addition, a copy of this filing is available for public inspection during regular business hours at Guardian's office at 100 West Fifth Street, Tulsa, Oklahoma 74103.

Pursuant to section 385.2005 and section 385.2011(c)(5) of the Commission's regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best knowledge and belief of the undersigned.

Ms. Kimberly D. Bose
November 27, 2018
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It is requested that a copy of all communications, correspondence, and pleadings with respect to this filing be sent to:

Denise Adams Director, Rates and Regulatory Compliance ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 732-1408 Email: denise.adams@oneok.com	Lisa Nishimuta Managing Attorney, Interstate Regulatory ONEOK, Inc. 100 West 5th Street Tulsa, Oklahoma 74103 (918) 588-7730 Email: lisa.nishimuta@oneok.com
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Any questions regarding this filing may be directed to Denise Adams at (918) 732-1408.

Respectfully submitted,

/s/ Ron M. Mucci

Ron M. Mucci
Vice President, Rates and Regulatory Affairs
ONEOK, Inc.
100 West 5th Street
Tulsa, Oklahoma 74103

Attachments

Appendix A
Clean Tariff Record

STATEMENT OF NEGOTIATED RATES

Shipper	Rate Schedule	Negotiated Monthly Reservation Rate*	MDQ in Dth	Point(s) of Receipt	Point(s) of Delivery
1. Wisconsin Gas LLC**	EAW	02/1/13 - 12/6/22 \$0.000 <u>2</u> /	452,046 2/	Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance Vector Wisconsin Gas Pool	Wisconsin Gas Pool Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance

* Plus Transporter's Use Gas, ACA and other applicable surcharges required by the Commission, all in accordance with Transporter's FERC Gas Tariff as it may be in effect from time to time.

** This negotiated rate agreement is also listed as a non-conforming agreement in Section 38 of the GT&C.

1/ Wisconsin Gas LLC, EAW Service Agreement effective February 1, 2003. Contract No. FW0001. The negotiated rate under this firm Rate Schedule EAW Service Agreement (FW0001) was determined in conjunction with the negotiated rate determined in the Rate Schedule FT-1 Service Agreement with Wisconsin Gas LLC (FT0001). The MDQ will be reduced by 130,000 Dth per year beginning 12/07/2018.

Shipper	Rate Schedule	Negotiated Monthly Reservation Rate*		MDQ in Dth	Point(s) of Receipt	Point(s) of Delivery
2. Wisconsin Electric Power Company**	FT-2	2/10/17	\$5.7092 3/	201,656 3/	Wisconsin Electric Pool Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance Vector Alliance/ANR	Bluff Creek Fox Valley
		2/10/18	\$5.7640 3/	201,656 3/		
		2/10/19	\$5.8218 3/	201,656 3/		
		4/1/20	\$5.8795 3/	161,324 3/		
		4/1/21	\$5.9404 3/	120,994 3/		
		4/1/22	\$5.9982 3/	80,662 3/		
		4/1/23	\$6.0590 3/	40,331 3/		
3. Wisconsin Electric Power Company**	EAW	2/10/09 -	\$0.0000 4/	201,676	Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance Vector Wisconsin Electric Pool	Wisconsin Electric Pool Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance
		3/31/24				
4. Wisconsin Electric Power Company**	MA	2/01/09 -	\$0.0000 5/	201,656	Wisconsin Electric Pool MA Point	Walworth Bluff Creek Rockvale Fox Valley
		1/31/24				

* Plus Transporter's Use Gas, ACA and other applicable surcharges required by the Commission, all in accordance with Transporter's FERC Gas Tariff as it may be in effect from time to time.

** This negotiated rate agreement is also listed as a non-conforming agreement in Section 38 of the GT&C.

2/ Wisconsin Electric Power Company, FT-2 Service Agreement effective February 10, 2009 for a term of 15 years. Contract No. FT2001. The monthly negotiated rate under this agreement increases and the total MDQ decreases year-to-year throughout the term of the agreement. The negotiated rate under this FT-2 Service Agreement (FT2001) was determined in conjunction with the negotiated rate determined in the firm EAW (FW2001) and MA (MA0001) Service Agreements with Wisconsin Electric Power Company.

3/ Wisconsin Electric Power Company, EAW Service Agreement effective February 10, 2009 for a term of 15 years. Contract No. FW2001. The negotiated rate under this firm Rate Schedule EAW Service Agreement (FW2001) was determined in conjunction with the negotiated rate determined in the FT-2 Service Agreement with Wisconsin Electric Power Company (FT2001).

4/ Wisconsin Electric Power Company, MA Service Agreement effective February 1, 2009 for a term of 15 years. Contract No. MA0001. The negotiated rate under this Rate Schedule MA Service Agreement (MA0001) was determined in conjunction with the negotiated rate determined in the FT-2 Service Agreement with Wisconsin Electric Power Company (FT2001).

Shipper	Rate Schedule	Negotiated Monthly Reservation Rate*		MDQ in Dth	Point(s) of Receipt	Point(s) of Delivery
5. Wisconsin Gas LLC**	FT-2	2/10/17	\$5.7092 6/	90,105 6/	Wisconsin Gas Pool	Bluff Creek WG
		2/10/18	\$5.7640 6/	90,105 6/	Midwestern	Rubicon
		2/10/19	\$5.8218 6/	90,105 6/	Natural Gas Pipeline	Fox Valley
		4/1/20	\$5.8795 6/	72,084 6/	NBPL	
		4/1/21	\$5.9404 6/	54,063 6/	ANR/Joliet	
		4/1/22	\$5.9982 6/	36,042 6/	Peoples	
		4/1/23	\$6.0590 6/	18,021 6/	Alliance Vector Alliance/ANR	
6. Wisconsin Gas LLC**	EAW	2/10/09 -		90,114	Midwestern	Wisconsin Gas Pool
		3/31/24	\$0.0000 7/		Natural Gas Pipeline	Midwestern
					NBPL	Natural Gas Pipeline
					ANR/Joliet	NBPL
					Peoples	ANR/Joliet
					Alliance	Peoples
					Vector	Alliance
		Wisconsin Gas Pool	Vector			
		Alliance/ANR	Alliance/ANR			
7. Wisconsin Gas LLC**	MA	2/01/09 -		90,105	Wisconsin Gas MA	Rubicon
		1/31/24	\$0.0000 8/		Point	Fox Valley

* Plus Transporter's Use Gas, ACA and other applicable surcharges required by the Commission, all in accordance with Transporter's FERC Gas Tariff as it may be in effect from time to time.

** This negotiated rate agreement is also listed as a non-conforming agreement in Section 38 of the GT&C.

5/ Wisconsin Gas LLC, FT-2 Service Agreement effective February 10, 2009 for a term of 15 years. Contract No. FT2002. The monthly negotiated rate under this agreement increases and the total MDQ decreases year-to-year throughout the term of the agreement. The negotiated rate under this Rate Schedule FT-2 Service Agreement (FT2002) was determined in conjunction with the negotiated rate determined in the firm EAW (FW2002) and MA (MA0002) Service Agreements with Wisconsin Gas LLC.

6/ Wisconsin Gas LLC, EAW Service Agreement effective February 10, 2009 for a term of 15 years. Contract No. FW2002. The negotiated rate under this firm Rate Schedule EAW Service Agreement (FW2002) was determined in conjunction with the negotiated rate determined in the FT-2 Service Agreement with Wisconsin Gas LLC (FT2002).

7/ Wisconsin Gas LLC, MA Service Agreement effective February 1, 2009 for a term of 15 years. Contract No. MA0002. The negotiated rate under this Rate Schedule MA Service Agreement (MA0002) was determined in conjunction with the negotiated rate determined in the FT-2 Service Agreement with Wisconsin Gas LLC (FT2002).

Shipper	Rate Schedule	Negotiated Monthly Reservation Rate*		MDQ in Dth	Point(s) of Receipt	Point(s) of Delivery		
8. Wisconsin Public Service Corporation**	FT-2	2/10/17	\$5.7884	9/	205,245	9/	Wisconsin Public	Sheboygan
		2/10/18	\$5.8432	9/	205,245	9/	Service Pool	Chilton
		2/10/19	\$5.9010	9/	205,245	9/		Denmark
		4/1/20	\$5.9587	9/	164,196	9/		SW Greenbay
		4/1/21	\$6.0196	9/	123,147	9/		West Greenbay
		4/1/22	\$6.0774	9/	82,098	9/		
		4/1/23	\$6.1382	9/	41,049	9/		
9. Wisconsin Public Service Corporation**	EAW	2/10/09 -			205,266	Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance Vector Wisconsin Public Service Pool Wisconsin Gas Pool Alliance/ANR	Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance Vector Wisconsin Public Service Pool Wisconsin Gas Pool Alliance/ANR	
		3/31/24	\$0.0000	10/				
10. Wisconsin Public Service Corporation**	MA	2/01/09 -			205,245	Wisconsin Public Service MA Point	Sheboygan Chilton Denmark SW Greenbay West Greenbay	
		1/31/24	\$0.0000	11/				

* Plus Transporter's Use Gas, ACA and other applicable surcharges required by the Commission, all in accordance with Transporter's FERC Gas Tariff as it may be in effect from time to time.

** This negotiated rate agreement is also listed as a non-conforming agreement in Section 38 of the GT&C.

8/ Wisconsin Public Service Corporation, FT-2 Service Agreement effective February 10, 2009 for a term of 15 years. Contract No. FT2003. The monthly negotiated rate under this agreement increases and the total MDQ decreases year-to-year throughout the term of the agreement. The negotiated rate under this Rate Schedule FT-2 Service Agreement (FT2003) was determined in conjunction with the negotiated rate determined in firm EAW (FW2003) and MA (MA0003) Service Agreements with Wisconsin Public Service Corporation.

9/ Wisconsin Public Service Corporation, EAW Service Agreement effective February 10, 2009 for a term of 15 years. Contract No. FW2003. The negotiated rate under this firm Rate Schedule EAW Service Agreement was determined in conjunction with the negotiated rate determined in the FT-2 Service Agreement with Wisconsin Public Service Corporation (FT2003).

10/ Wisconsin Public Service Corporation, MA Service Agreement effective February 1, 2009 for a term of 15 years. Contract No. MA0003. The negotiated rate under this Rate Schedule MA Service Agreement (MA0003) was determined in conjunction with the negotiated rate determined in the FT-2 Service Agreement with Wisconsin Public Service Corporation (FT2003).

Appendix B
Marked Tariff Record

STATEMENT OF NEGOTIATED RATES

Shipper	Rate Schedule	Negotiated Monthly Reservation Rate*	MDQ in Dth	Point(s) of Receipt	Point(s) of Delivery
1. Wisconsin Gas LLC**	FT-1	12/7/12 - 12/6/22 - \$3.650 - 1/	452,000 1/	Wisconsin Gas Pool Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance Vector	Bluff Creek-WG Walworth Rockvale Ixonia
2. Wisconsin Gas LLC**	EAW	02/1/13 - 12/6/22 \$0.000 2/	452,046 2/	Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance Vector Wisconsin Gas Pool	Wisconsin Gas Pool Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance

* Plus Transporter's Use Gas, ACA and other applicable surcharges required by the Commission, all in accordance with Transporter's FERC Gas Tariff as it may be in effect from time to time.

** This negotiated rate agreement is also listed as a non-conforming agreement in Section 38 of the GT&C.

~~1/ Wisconsin Gas LLC, FT-1 Service Agreement effective December 7, 2002. Contract No. FT0001. The negotiated rate under this Rate Schedule FT-1 Service Agreement (FT0001) was determined in conjunction with the negotiated rate determined in the firm Rate Schedule EAW Service Agreement with Wisconsin Gas LLC (FW0001). The MDQ will be reduced by 130,000 Dth per year beginning 12/07/2018.~~

2/ Wisconsin Gas LLC, EAW Service Agreement effective February 1, 2003. Contract No. FW0001. The negotiated rate under this firm Rate Schedule EAW Service Agreement (FW0001) was determined in conjunction with the negotiated rate determined in the Rate Schedule FT-1 Service Agreement with Wisconsin Gas LLC (FT0001). The MDQ will be reduced by 130,000 Dth per year beginning 12/07/2018.

Shipper	Rate Schedule	Negotiated Monthly Reservation Rate*		MDQ in Dth	Point(s) of Receipt	Point(s) of Delivery
23. Wisconsin Electric Power Company**	FT-2	2/10/17	\$5.7092 3/	201,656 3/	Wisconsin Electric Pool Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance Vector Alliance/ANR	Bluff Creek Fox Valley
		2/10/18	\$5.7640 3/	201,656 3/		
		2/10/19	\$5.8218 3/	201,656 3/		
		4/1/20	\$5.8795 3/	161,324 3/		
		4/1/21	\$5.9404 3/	120,994 3/		
		4/1/22	\$5.9982 3/	80,662 3/		
		4/1/23	\$6.0590 3/	40,331 3/		
34. Wisconsin Electric Power Company**	EAW	2/10/09 - 3/31/24	\$0.0000 4/	201,676	Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance Vector Wisconsin Electric Pool	Wisconsin Electric Pool Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance
45. Wisconsin Electric Power Company**	MA	2/01/09 - 1/31/24	\$0.0000 5/	201,656	Wisconsin Electric Pool MA Point	Walworth Bluff Creek Rockvale Fox Valley

* Plus Transporter's Use Gas, ACA and other applicable surcharges required by the Commission, all in accordance with Transporter's FERC Gas Tariff as it may be in effect from time to time.

** This negotiated rate agreement is also listed as a non-conforming agreement in Section 38 of the GT&C.

23/ Wisconsin Electric Power Company, FT-2 Service Agreement effective February 10, 2009 for a term of 15

years. Contract No. FT2001. The monthly negotiated rate under this agreement increases and the total MDQ decreases year-to-year throughout the term of the agreement. The negotiated rate under this FT-2 Service Agreement (FT2001) was determined in conjunction with the negotiated rate determined in the firm EAW (FW2001) and MA (MA0001) Service Agreements with Wisconsin Electric Power Company.

| ~~34~~/ Wisconsin Electric Power Company, EAW Service Agreement effective February 10, 2009 for a term of 15 years. Contract No. FW2001. The negotiated rate under this firm Rate Schedule EAW Service Agreement (FW2001) was determined in conjunction with the negotiated rate determined in the FT-2 Service Agreement with Wisconsin Electric Power Company (FT2001).

| ~~45~~/ Wisconsin Electric Power Company, MA Service Agreement effective February 1, 2009 for a term of 15 years. Contract No. MA0001. The negotiated rate under this Rate Schedule MA Service Agreement (MA0001) was determined in conjunction with the negotiated rate determined in the FT-2 Service Agreement with Wisconsin Electric Power Company (FT2001).

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Shipper	Rate Schedule	Negotiated Monthly Reservation Rate*	MDQ in Dth	Point(s) of Receipt	Point(s) of Delivery
56. Wisconsin Gas LLC**	FT-2	2/10/17 \$5.7092 6/	90,105 6/	Wisconsin Gas Pool	Bluff Creek WG
		2/10/18 \$5.7640 6/	90,105 6/	Midwestern	Rubicon
		2/10/19 \$5.8218 6/	90,105 6/	Natural Gas Pipeline	Fox Valley
		4/1/20 \$5.8795 6/	72,084 6/	NBPL	
		4/1/21 \$5.9404 6/	54,063 6/	ANR/Joliet	
		4/1/22 \$5.9982 6/	36,042 6/	Peoples	
		4/1/23 \$6.0590 6/	18,021 6/	Alliance Vector Alliance/ANR	
67. Wisconsin Gas LLC**	EAW	2/10/09 -	90,114	Midwestern	Wisconsin Gas Pool
		3/31/24 \$0.0000 7/		Natural Gas Pipeline	Midwestern
				NBPL	Natural Gas Pipeline
				ANR/Joliet	NBPL
				Peoples	ANR/Joliet
				Alliance	Peoples
				Vector Wisconsin Gas Pool Alliance/ANR	Alliance Vector Alliance/ANR
78. Wisconsin Gas LLC**	MA	2/01/09 -	90,105	Wisconsin Gas MA Point	Rubicon Fox Valley
		1/31/24 \$0.0000 8/			

* Plus Transporter's Use Gas, ACA and other applicable surcharges required by the Commission, all in accordance with Transporter's FERC Gas Tariff as it may be in effect from time to time.

** This negotiated rate agreement is also listed as a non-conforming agreement in Section 38 of the GT&C.

56/ Wisconsin Gas LLC, FT-2 Service Agreement effective February 10, 2009 for a term of 15 years. Contract No. FT2002. The monthly negotiated rate under this agreement increases and the total MDQ decreases year-to-year throughout the term of the agreement. The negotiated rate under this Rate Schedule FT-2 Service Agreement (FT2002) was determined in conjunction with the negotiated rate determined in the firm EAW (FW2002) and MA (MA0002) Service Agreements with Wisconsin Gas LLC.

67/ Wisconsin Gas LLC, EAW Service Agreement effective February 10, 2009 for a term of 15 years. Contract No. FW2002. The negotiated rate under this firm Rate Schedule EAW Service Agreement (FW2002) was determined in conjunction with the negotiated rate determined in the FT-2 Service Agreement with Wisconsin Gas LLC (FT2002).

78/ Wisconsin Gas LLC, MA Service Agreement effective February 1, 2009 for a term of 15 years. Contract No. MA0002. The negotiated rate under this Rate Schedule MA Service Agreement (MA0002) was determined in conjunction with the negotiated rate determined in the FT-2 Service Agreement with Wisconsin Gas LLC (FT2002).

Shipper	Rate Schedule	Negotiated Monthly Reservation Rate*		MDQ in Dth	Point(s) of Receipt	Point(s) of Delivery	
89 . Wisconsin Public Service Corporation**	FT-2	2/10/17	\$5.7884	9/	205,245	9/	Wisconsin Public Service Pool Sheboygan Chilton Denmark SW Greenbay West Greenbay
		2/10/18	\$5.8432	9/	205,245	9/	
		2/10/19	\$5.9010	9/	205,245	9/	
		4/1/20	\$5.9587	9/	164,196	9/	
		4/1/21	\$6.0196	9/	123,147	9/	
		4/1/22	\$6.0774	9/	82,098	9/	
		4/1/23	\$6.1382	9/	41,049	9/	
940 . Wisconsin Public Service Corporation**	EAW	2/10/09 -			205,266	Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance Vector Wisconsin Public Service Pool Wisconsin Gas Pool Alliance/ANR	Midwestern Natural Gas Pipeline NBPL ANR/Joliet Peoples Alliance Vector Wisconsin Public Service Pool Wisconsin Gas Pool Alliance/ANR
		3/31/24	\$0.0000	10/			
1044 . Wisconsin Public Service Corporation**	MA	2/01/09 -			205,245	Wisconsin Public Service MA Point	Sheboygan Chilton Denmark SW Greenbay West Greenbay
		1/31/24	\$0.0000	11/			

* Plus Transporter's Use Gas, ACA and other applicable surcharges required by the Commission, all in accordance with Transporter's FERC Gas Tariff as it may be in effect from time to time.

** This negotiated rate agreement is also listed as a non-conforming agreement in Section 38 of the GT&C.

| ~~89~~/ Wisconsin Public Service Corporation, FT-2 Service Agreement effective February 10, 2009 for a term of 15 years. Contract No. FT2003. The monthly negotiated rate under this agreement increases and the total MDQ decreases year-to-year throughout the term of the agreement. The negotiated rate under this Rate Schedule FT-2 Service Agreement (FT2003) was determined in conjunction with the negotiated rate determined in firm EAW (FW2003) and MA (MA0003) Service Agreements with Wisconsin Public Service Corporation.

| ~~940~~/ Wisconsin Public Service Corporation, EAW Service Agreement effective February 10, 2009 for a term of 15 years. Contract No. FW2003. The negotiated rate under this firm Rate Schedule EAW Service Agreement was determined in conjunction with the negotiated rate determined in the FT-2 Service Agreement with Wisconsin Public Service Corporation (FT2003).

| ~~1044~~/ Wisconsin Public Service Corporation, MA Service Agreement effective February 1, 2009 for a term of 15 years. Contract No. MA0003. The negotiated rate under this Rate Schedule MA Service Agreement (MA0003) was determined in conjunction with the negotiated rate determined in the FT-2 Service Agreement with Wisconsin Public Service Corporation (FT2003).